

# Solar PV Financing Survey Findings

---

Solar PV Financing Workshop for  
Massachusetts Financial  
Institutions

**Lise Dondy, ICF International**  
**January 2013**

# Purpose of Solar PV Lending Survey

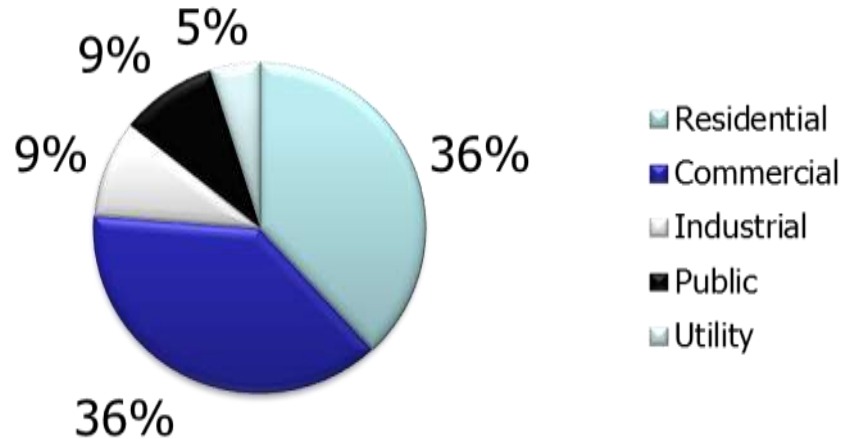
---

The questions were designed to:

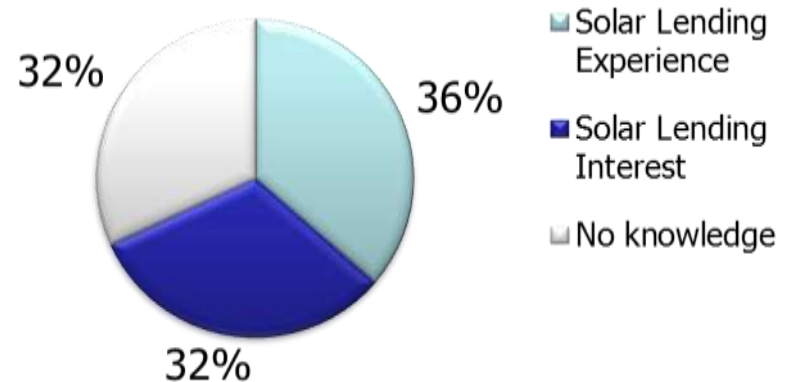
- Gauge the experience level and interest
- Understand familiarity and confusion with policies and incentives
- Understand concerns about solar lending
- Receive suggestions on information and programs to increase solar lending

# Interviewee Profiles: 22 Interviewees

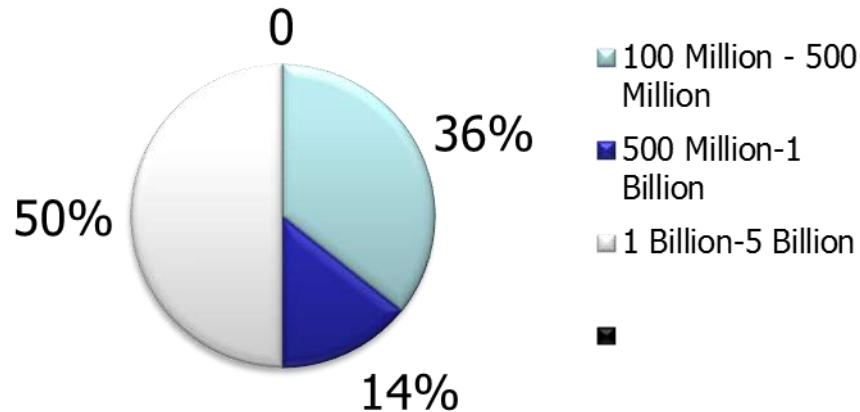
## Customer Markets



## Solar Experience



## Asset Size of Bank



# Interviewees' Solar Loan Terms

## ■ Commercial Loan Terms

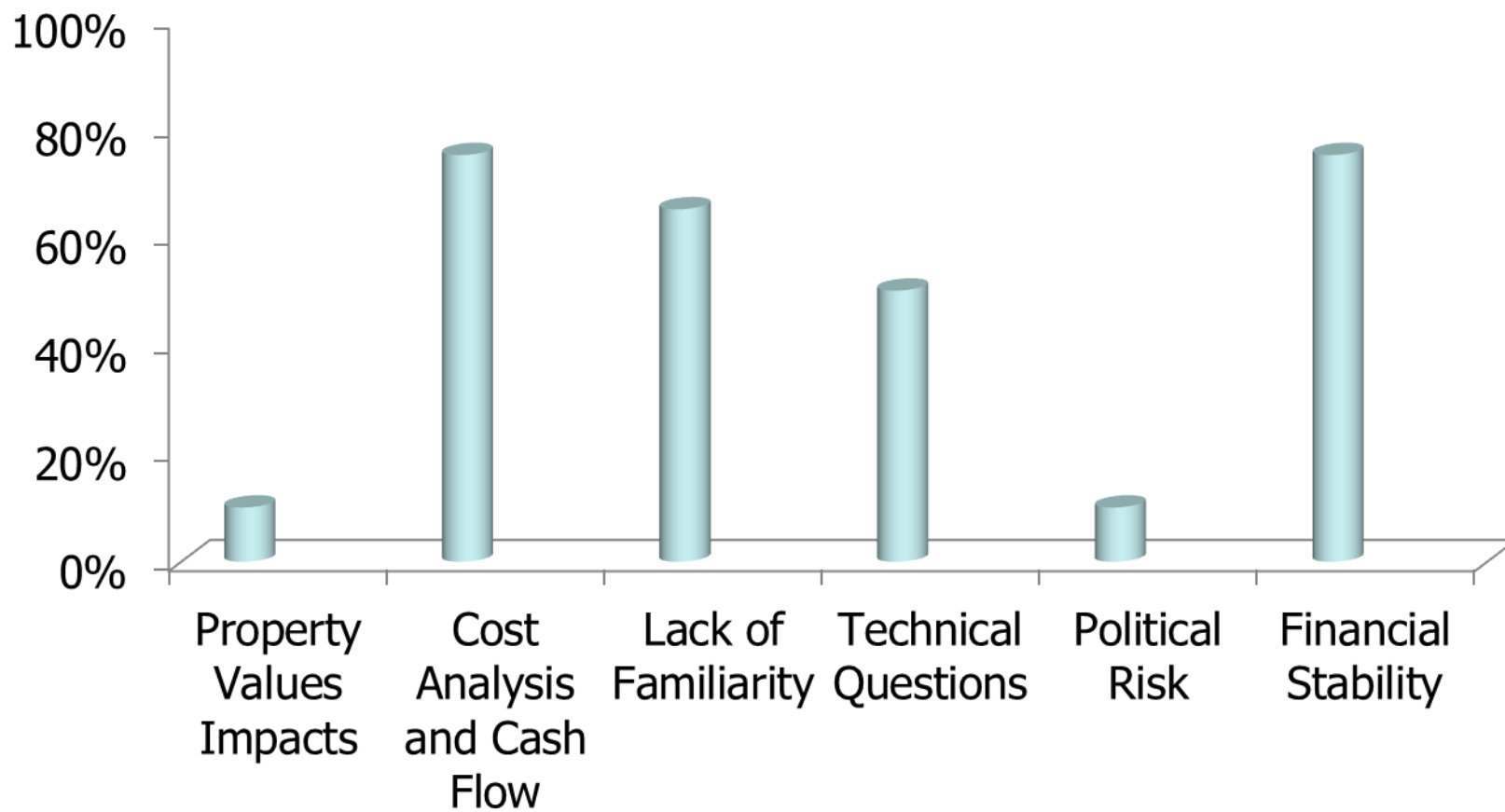
### — Collateral —

- Real Estate;
- Solar System equipment;
- Assignment of RECs and Net-metering;
- Personal guarantees;
- Cash flow of energy generation and sale

## ■ Residential Loan Terms – typically home equity loan

## ■ Profitable Loan terms: Less than 10 years; Interest rates – 4-6%

# Main Concerns and Barriers to Solar PV Lending



# Main Concerns and Barriers to Solar PV Lending

## ■ Property Values (residential)

- Concern over resale value of the home with PV system.

## ■ Cost Analysis and Cash Flow

- Unclear collateral in solar system and energy generation.
- Multiple layers of incentives .
- Lack of case studies and documented experience on cash flow and timing.
- Few borrowers can meet underwriting requirements.

# Main Concerns and Barriers to Solar PV Lending

## ■ Lack of Familiarity

- Newness and unfamiliarity in bank community.
- Lack of borrower knowledge about intricacies with permitting, interconnection, structural requirements, and underwriting criteria.

## ■ Technical Questions

- Life of the system and panels; technology, infrastructure components, warranties, and interconnection issues, etc.

## ■ Governmental Risk

- Federal and state incentives affected by changing policies.

## ■ Stability

- Programs and incentives are changing (i.e. SRECs and net metering)

# Agenda

---

- ▶ **7:45 - Check In and Breakfast**
- ▶ **8:15 - Welcome and Introduction**
- ▶ **8:35 - Commercial and Residential Cash Flows**
- ▶ **9:30 - Solar Project Costs - Introduction to Solar Systems**
- ▶ **10:00 - Networking Break**
- ▶ **10:20 - Solar Project Revenues - Tax Credits, SRECS, Incentives**
- ▶ **11:15 - Discussion of Risks and Opportunities—Participant Ideas and Feedback**



# Cash Flow Analysis

Owner Name				
Solar System Project	40	kw system	Cost per KWT	
			4200	
Cost	\$168,000			
Less tax credit	\$50,400	30% of cost		
Net Cost	\$117,600			
		Loan Rate	loan term - months	Monthly Cost
		4.25%	84	(Revenue)
Monthly Loan Pmnts	\$1,621	Farm Credit East		\$1,621
Total of payments	\$136,165.69		45	
SREC Proceeds (yrs)		(\$12,825)	SREC*	
7	(\$89,775)	Min. \$300/SREC)	annual	(\$1,069)
		\$285	10 years total	
Net costs	\$46,391		*SREC: Solar Renewable Energy Credit	
Less:				
Electricity savings		45,427	kwh production	
\$6,360	(\$44,519)	0.14	price/kwh	(\$530)
(per year)			Solar System Production	
		3.12	kwh production/day-average	
Net costs	\$1,872	124.8	total (x system kw)/day	
		45,427	kwh/year	
Deprec expense	(\$29,400)	25.00%	tax rate	
Net costs	(\$27,528)	(\$3,932.57)	per year cost	\$22

# Cash Flow Analysis – Costs and Revenues

- **Project Costs (blue)**
  - Project Size
  - Project Cost
- **Revenues (green)**
  - Tax Credits
  - SREC Proceeds
  - Electricity Savings

Owner Name				
Solar System Project	40	kw system	Cost per KWT	
			4200	
Cost	\$168,000			
Less tax credit	\$50,400	30% of cost		
Net Cost	\$117,600			
		Loan Rate	loan term - months	Monthly Cost (Revenue)
		4.25%	84	\$1,621
Monthly Loan Pmnts	\$1,621	Farm Credit East		
Total of payments	\$136,165.69		45	
SREC Proceeds (yrs)		(\$12,825)	SREC*	
7	(\$89,775)	Min. \$300/SREC)	annual	(\$1,069)
		\$285	10 years total	
Net costs	\$46,391		*SREC: Solar Renewable Energy Credit	
Less:				
Electricity savings		45,427	kwh production	
\$6,360	(\$44,519)	0.14	price/kwh	(\$530)
(per year)			Solar System Production	
		3.12	kwh production/day-average	
Net costs	\$1,872	124.8	total (x system kw)/day	
		45,427	kwh/year	
Deprec expense	(\$29,400)	25.00%	tax rate	
Net costs	(\$27,528)	(\$3,932.57)	per year cost	\$22